Permit #:20252

County: Butes

CONFIDENTIAL UNTIL:

Date Issued: 3-5-91

Date Cancelled:

Date Plugged: 3-6-96

OCC FORMS	Date Received
2	
3	2-4-91
31	
4	•
41	
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7 .	4-5-96
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Misc. Form 2	

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	TYPE chip core water core	ID #

Additional Submitted Data:

COMMENTS:

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Missouri Oil and Gas Council

Form QGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

WILICATION TO DRIE		DEEFEN L		
for an o	il well [or gas well	ıo. H	lydrocarbon Test X
NAME OF COMPANY OR OPERATOR	7	Town Oil	Co.	
16205 W. 287 St.	Paola			Kansas 66071
Address	City			State
DESCRIP	PTION OF WE	ELL AND LE	ASE	
Name of lease Collier		Well nu	mber	Elevation (ground)
WELL LOCATION Igive 1 2000 Is, from (N) 19 sec. line	lootage from sec 2100	ction lines)) It Irom (E)	(₩) sec, line	
WELL LOCATION Section 12 Township	39N F	Range 33W	Coun	Bates
Nearest distance from proposed location to property or lease line: N/A feet	Distance fr completed	om proposed to applied.	location to number or well on the sur	n drilling, The lease: N/A feet
Proposed depth. Drilling contractor, name & address 75 Town OII. Co.	Rotar	Cable Tools	3-4-96	, date work will start
Number of acres in Irese.		completed in	ells on lease, incli or drilling to this	coservoir:
Address		N/A	N	lo. of Wells: producing 0 Injection Inective spendoned
Status of Bond Single Well Amt.		•		ON FILE DATTACHED
Remarks: (If this is an application to deepen or plug back, producing zone and expected new producing zo	one) use back of	na work to be of I form it needs N/A	dane, giving presa id,	nt
Proposed casing program: N/A	1	Annuved cati	m To be filled	in by State Geologist N/A
amt, sizo wt /li.	cem,	ami	size `	wt./ft cem.
I, the undersigned, state that I am the	eport, and that te to the bost of Signatu	my knowledg	s prepared under	my supervision and direction and
Approval Date. 20252 Approval Date. 3/5/96 Approved By. Jane 4666 600000000000000000000000000000000	Ø €-logs	s log required required if rur nalysis require	·	O Drill stem test info, required if ru Semples required Semples not required
person of to any other location. Remit two copies to: Missouri Oll and Gas Council P.O. Box 250 Rolls, Mo. 85401 One will be returned for driller's signature				WATER SAMPLES REQUIRED



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

PLUGGING RECORD

OWNER					ADDRESS			
	Town Oil Co				16205 W. 287	St.	Paola, KS	. 66071
NAME OF LEAS		-			WELL NUMBER		BER (OGC-3 OR OG	
Collie	r				1	40	20252	
2000 '	WELL FNL 2100' FW	L			ang or block & survey 39N–33W	COUNTY	ates	
	TO DRILL THIS WELL WAS		HAS THIS	WELL EVER PRODUCED	CHARACTER OF WELL AT COMPL			DRY?
	Town Oil Co			ES DIXIO	OIL (BBLS/DAY) N/	A GAS (MCF/DAY)	
DATE ABANDO	NED TOTAL D	EPTH	AMOUNT	WELL PRODUCING PRIO	R TO ABANDONMENT N/A	WATER (BBL	S/DAY)	
3-6-9	6 60)		OIL (BBLS DAY)	GAS (MCF/DAY)			
gas. Indicate	n formation containing which formation open to a bandonment. N/A	o well Fluid	content of	each formation	Depth interval of each fo	rmation	Size, kind, & o	depth of plugs used, giving
							2 sacks	cement
SIZE PIPE	PUT IN WELL (F	PULLEI (F		LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)		PACKERS A	AND SHOES
N/A	3							
							*	
WAS WELL FIL	LED WITH MUD-LADEN FL	UID?		INDICATE DEEPEST FO	RMATION CONTAINING FRESH WA	TER		
NAME AN	D ADDRESSES OF	ADJACENT LE	ASE OP	ERATORS OR OW	NERS OF THE SURFACE			
	NAME				RESS		DIRECTION FF	OM THIS WELL
N/A								
						EC	EIV	E
						AF	PR 0 5 199	6
OF	OF DISPOSAL MUD PIT NTENTS	>			N/A	* 2	، ددب د	na n
NOTE	FILE THIS FORM IN DUPL	ICATE WITH (USE RE	EVERSE SIDE	FOR ADDITIONAL DETA	it)			
	are success as	ndersigned stat	e that I a	m the <u>partne</u>	er		Town Oil	
CERTIF	(Comp	any), and that I	am auth	norized by said co	empany to make this repo	ort; and the	at this report	was prepared under my
CERTIFI	(Comp	any), and that I	am auth	norized by said co	ed therein are true, corre	ect, and the	emplete to the	best of my knowledge

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	воттом	DESCRIPTION (SEE * BELOW)
Soil & clay	0	12	
Shale	12	21	
Sand	21	23	
Shale	23	29	
Sand	29	49	
Lime	49	50	
Shale	50	60	
		E region Section	
	I TOWNER !	0.740.00	
-		- 1	
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NOTE >

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS ▶ Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.